

**25 Sep 2005**

From: R.King/J. Wrenn

To: J. Ah-Cann

Well Data							
Country	AUSTRALIA	MDBRT	3,414.0m	Cur. Hole Size	8.500in	AFE Cost	\$24,733,636
Field	VIC-RL6	TVDBRT	3,344.6m	Last Casing OD	9.625in	AFE No.	34262-PM-05-AF-01-00
Drill Co.	DOGC	Progress	0.0m	Shoe TVDBRT	2,929.0m	Daily Cost	\$0
Rig	OCEAN PATRIOT	Days from spud	42.50	Shoe MDBRT	2,945.0m	Cum Cost	\$21,849,668
Wtr Dpth(MSL)	155.5m	Days on well	50.79	FIT/LOT:	13.10ppg / 0.00ppg	Days Since Last LTI	859
RT-ASL(MSL)	21.5m	Planned TD MD	3,414.0m				
RT-ML	177.0m	Planned TD TVDRT	3,344.6m				
Current Op @ 0600		Unlatching THRT and pulling out of hole with production riser and control line umbilical and annular access line					
Planned Op		Pull out of hole with 5 1/2" production riser. Unlatch and pull riser and BOP to surface. Prepare to run production Xmas tree					

Summary of Period 0000 to 2400 Hrs	
Completed pre-submergence tests on THRT. Ran completion assy and hanger on 5 1/2" production riser. Landed and tested hanger from above to 3000 psi - OK. Riggged up slickline BOP and lubricator. Set HF-1 packer and tested down annulus - OK. Checked CIV opening pressure. Set XSTT plug in X nipple below AHC packer. Attempt to pressure up tubing to set AHC packer	

**Operations For Period 0000 Hrs to 2400 Hrs on 25 Sep 2005**

Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
C	P	PT	0000	0100	1.00	3,414.0m	Continue conducting tubing hanger pre-submergence tests as per completion program.
C	TP (VE)	PT	0100	0300	2.00	3,414.0m	Had leak while testing annulus access hose to 5000 psi. Repaired leak on hose connection at annulus access hose reel. Re-tested annulus access line - leak on annulus hose connection above THRT. Repaired same. Brought shuttle table and BJ retractable slips to rig floor and function tested - OK
C	P	PT	0300	0400	1.00	3,414.0m	Continued with tubing hanger pre-submergence pressure tests as per completion program.
C	P	RIC	0400	0500	1.00	3,414.0m	Removed temporary annulus plugs from hanger. Completed final positioning of shuttle table. Set THRT and completion string in BJ retractable slips. Changed out 5 1/2" tubing side door elevators for 5 1/2" air powered elevators.
C	P	RIC	0500	1030	5.50	3,414.0m	Ran in hole with completion assy, tubing hanger and THRT on 5 1/2" production riser from derrick installing control line umbilical and annulus access hose clamps. Picked up single of 5 1/2" tubing from deck, made up XO to Expro wireline and laid back down on deck. Installed padeye sub to TDS for air powered chain block. Completed running 5 1/2" production tubing from deck.
C	P	RIC	1030	1430	4.00	3,414.0m	Made up air operated chain block to padeye sub on TDS. Connected long bails to TDS. Picked up single of 5 1/2" tubing with XO installed from deck. Ran in hole and landed out tubing hanger.
C	P	PT	1430	1500	0.50	3,414.0m	Broke circulation with Dowell down kill line and tested surface lines - OK. Tested top of hanger against closed lower annular to 3000 psi for 10 mins - OK
C	P	RIC	1500	1530	0.50	3,414.0m	Latched hanger and confirmed with 50K overpull - OK
C	P	SLK	1530	1700	1.50	3,414.0m	Riggged up slickline BOP's and lubricator on top of production riser
C	P	PT	1700	1830	1.50	3,414.0m	Tested surface lines to 5000 psi - OK. Pressured up down tubing against closed lubricator valve to 500 psi to confirm pressure integrity - OK. Increased tubing pressure to 5000 psi in stages to set upper ( HF-1 ) production packer and held for 15 mins - OK
C	P	PT	1830	1930	1.00	3,414.0m	Bled tubing pressure back down to 4500 psi and locked pressure in. Pressured up down annular access line to 4500 psi to confirm HF-1 packer set and pressure test tubing hanger from below. Held pressure down annulus side of packer for 30 mins - good test
C	P	PT	1930	2000	0.50	3,414.0m	Bled down both tubing and annulus pressures. Pressured up on annulus side only to confirm CIV opening pressure. CIV took 650 psi to open. Pumped 1.5 bbls through CIV. Bled down all pressure.
C	P	SLK	2000	2230	2.50	3,414.0m	Opened lubricator valve on completion downhole. Ran in hole with slickline to set XSTT plug in 2.75" X - nipple below lower ( AHC ) packer.



Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
C	TP (VE)	PT	2230	2400	1.50	3,414.0m	Had to pump down plug with Dowell as plug would not pass HF-1 packer or ICV. Set plug in X nipple OK Attempted to pressure up tubing on top of XSTT plug to 500 psi to confirm pressure integrity of tubing string - pressure leaking off. Tested surface lines to 5000 psi - OK Pressured up tubing and down annulus at same time to 500 psi - pressure holding. Suspect slight leak at CIV.

**Operations For Period 0000 Hrs to 0600 Hrs on 26 Sep 2005**

Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
C	P	PT	0000	0100	1.00	3,414.0m	Flushed another 2 bbls through CIV down annulus access line to flush any debris from CIV. Pressured up down tubing to 500 psi to confirm tubing pressure integrity - pressure holding OK. Continued to pressure up tubing in stages to 5000psi and held for 15 mins to set lower (AHC) production packer - OK
C	P	SLK	0100	0200	1.00	3,414.0m	Pulled out of hole with slickline and XSTT plug. Changed slickline tools in lubricator.
C	P	PT	0200	0300	1.00	3,414.0m	Closed downhole lubricator valve and pressure tested tubing to 500 / 5000 psi for 5 / 10 mins - OK. Closed SSSV and bled off tubing above SSSV to 500 psi to inflow test SSSV with 5000 psi below SSSV and held for 15 mins - test good. Bled down all pressure from tubing.
C	P	RPP	0300	0400	1.00	3,414.0m	Ran in hole with slickline and set 4" ARH plug and prong in tubing hanger
C	P	PT	0400	0430	0.50	3,414.0m	Pressured up down tubing on top of 4" ARH plug to 500 / 5000 psi for 5 / 10 mins - OK to test plug - OK Bled down all pressure from tubing above closed downhole lubricator valve.
C	P	SLK	0430	0500	0.50	3,414.0m	Rigged down slickline lubricator and BOP from production tubing
C	P	RR2	0500	0600	1.00	3,414.0m	Unlatched THRT fromk tubing hanger. Pulled out of hole with 5 1/2" production riser and control line umbilical and annular access hose.

**Phase Data to 2400hrs, 25 Sep 2005**

Phase	Phase Hrs	Start On	Finish On	Cum Hrs	Cum Days	Max Depth
RIG MOVE/RIG-UP/PRESPUD(RM)	154.5	06 Aug 2005	12 Aug 2005	154.50	6.437	0.0m
ANCHORING(A)	32	12 Aug 2005	13 Aug 2005	186.50	7.771	0.0m
PRESPUD(PS)	8.5	13 Aug 2005	14 Aug 2005	195.00	8.125	0.0m
CONDUCTOR CASING(CC)	9.5	14 Aug 2005	14 Aug 2005	204.50	8.521	209.0m
CONDUCTOR HOLE(CH)	18.5	14 Aug 2005	15 Aug 2005	223.00	9.292	209.0m
SURFACE HOLE(SH)	33	15 Aug 2005	16 Aug 2005	256.00	10.667	1,006.0m
SURFACE CASING(SC)	24.5	16 Aug 2005	17 Aug 2005	280.50	11.687	1,006.0m
RISER AND BOP STACK(BOP)	35	17 Aug 2005	19 Aug 2005	315.50	13.146	1,006.0m
EVALUATION PHASE (1)(E1)	16.5	19 Aug 2005	03 Sep 2005	332.00	13.833	2,741.0m
INTERMEDIATE HOLE(IH)	404.5	19 Aug 2005	05 Sep 2005	736.49	30.687	2,956.0m
INTERMEDIATE CASING(IC)	50.5	05 Sep 2005	07 Sep 2005	786.99	32.791	2,956.0m
PRODUCTION HOLE(PH)	96	07 Sep 2005	11 Sep 2005	882.99	36.791	3,414.0m
EVALUATION PHASE (2)(E2)	95.5	11 Sep 2005	15 Sep 2005	978.49	40.770	3,414.0m
PRODUCTION CASING/LINER(PC)	55.5	15 Sep 2005	18 Sep 2005	1,033.99	43.083	3,414.0m
COMPLETION(C)	185	18 Sep 2005	25 Sep 2005	1,218.99	50.791	3,414.0m

**WBM Data**

**Cost Today \$ 0**

Mud Type:	KCI Brine	API FL:	Cl:	560600mg/l	Solids(%vol):	Viscosity	26sec/qt
Sample-From:	Active	Filter-Cake:	K+C*1000:	10%	H2O:	PV	
Time:	18:00	HTHP-FL:	Hard/Ca:	200mg/l	Oil(%):	YP	
Weight:	8.90ppg	HTHP-cake:	MBT:		Sand:	Gels 10s	
Temp:			PM:		pH:	Gels 10m	
			PF:	0.4	PHPA:	Fann 003	
						Fann 006	
						Fann 100	
						Fann 200	
Comment	Cumulative cost \$ 393,694.61, Sulphite Excess - 500 ppm						Fann 300
						Fann 600	



Bulk Stocks						
Name	Unit	In	Used	Adjust	Balance	
Barite Bulk	MT		0	0	101.6	
Bentonite Bulk	MT		0	0	59.8	
Diesel	m3	0	14	0	465.6	
Fresh Water	m3	0	11.1	0	259.4	
Drill Water	m3	26	7.9	0	342.5	
Cement G	MT	0	0	0	76.1	
Cement HT (Silica)	MT	0	0	0	54.0	

Pumps																	
Pump Data - Last 24 Hrs								Slow Pump Data									
No.	Type	Liner (in)	MW (ppg)	Eff (%)	SPM (SPM)	SPP (psi)	Flow (bpm)	Depth (m)	SPM1 (SPM)	SPP1 (psi)	Flow1 (bpm)	SPM2 (SPM)	SPP2 (psi)	Flow2 (bpm)	SPM3 (SPM)	SPP3 (psi)	Flow3 (bpm)
1	Oilwell 1700PT	6.000		97													
2	National 12-P-160	6.000		97													
3	National 12-P-160	6.000		97													

Casing						
OD (in)	Csg Shoe MD (m)	Csg Shoe TVD (m)	Csg Landing Depth MD (m)	Csg Landing Depth TVD (m)	LOT/FIT (ppg)	
30 "	209.00	209.00	174.50			
13 3/8"	1000.00	1000.00	173.53	173.53	14.17	
9 5/8"	2945.00	2928.87	173.82	173.82	13.10	
7 "	3413.00	3343.59	2853.94	2847.43		

Personnel On Board		
Company	Pax	Comment
DOGC	45	All Diamond Personnel
UPSTREAM PETROLEUM	9	Operator Personnel
ESS	8	Catering Personnel
DOWELL SCHLUMBERGER	2	Cementing
FUGRO SURVEY LTD	6	ROV personnel
WEATHERFORD AUSTRALIA PTY LTD	4	Casing running Personnel
CAMERON AUSTRALIA PTY LTD	3	Wellhead personnel
WELL DYNAMICS	1	Smart completion personnel
THE EXPRO GROUP	14	Well test personnel
Total	92	

HSE Summary					
Events	Date of last	Days Since	Descr.	Remarks	
Abandon Drill	24 Sep 2005	1 Day	Complete abandon rig drill	Nighttime Abandon rig drill	
BOPE Test	18 Sep 2005	7 Days	Complete BOP test		
Environmental Issue	21 Sep 2005	4 Days	Environmental spill drill		
Fire Drill	24 Sep 2005	1 Day	Rig fire drill	Nighttime fire drill. Scenario was a fire in the well test package.	
JSA	25 Sep 2005	0 Days	Drill=3, Deck=7, Welder=2, Mech=1		
Man Overboard Drill	10 Sep 2005	15 Days	Man overboard drill		
STOP Card	25 Sep 2005	0 Days	9 x corrective, 3 x positive		

Shakers, Volumes and Losses Data						
Available	2,367bbl	Losses	0bbl	Equip.	Descr.	Mesh Size
Active	250bbl			Shaker1	VSM100	4 X 230
Hole	923bbl			Shaker2	VSM100	4 X 230
Reserve	1,194bbl			Shaker3	VSM100	4 X 230
				Shaker4	VSM100	3 x 200, 1 X 165



<b>Marine</b>									
Weather on 25 Sep 2005								Rig Support	
Visibility	Wind Speed	Wind Dir.	Pressure	Air Temp.	Wave Height	Wave Dir.	Wave Period	Anchors	Tension (klb)
9.0nm	21kn	45.0deg	1,015.0mbar	16C°	0.5m	45.0deg	3s	1	256.0
Rig Dir.	Ris. Tension	VDL	Swell Height	Swell Dir.	Swell Period	Weather Comments			
253.0deg	480.00klb	5,321.80klb	1.0m	180.0deg	8s	Comments			
Comments									
								2	262.0
								3	236.0
								4	267.0
								5	269.0
								6	269.0
								7	289.0
								8	295.0
Vessel Name	Arrived (Date/Time)	Departed (Date/Time)	Status	Bulks					
<b>Far Grip</b>	11:30hrs 25th Sept		Standby at rig	Item	Unit	Used	Quantity		
				Diesel	M3		455		
				Fresh Water	M3		405		
				Drill Water	M3		610		
				Cement G	MT		75		
				Cement HT (Silica)	MT		0		
				Barite Bulk	MT		0		
				Bentonite Bulk	MT		65		
				Brine	BBSL		0		
<b>Pacific Sentinel</b>	11:45hrs 22nd Sept		Standby vessel at rig	Item	Unit	Used	Quantity		
				Diesel	M3		149.7		
				Fresh Water	M3		239		
				Drill Water	M3		0		
				Cement G	MT		0		
				Cement HT (Silica)	MT		0		
				Barite Bulk	MT		0		
				Bentonite Bulk	MT		0		
				Brine	BBSL		0		
<b>Helicopter Movement</b>									
Flight #	Company	Arr/Dep. Time	Pax In/Out	Comment					
1	BRISTOW HELICOPTERS AUSTRALIA PTY LTD	1045 / 1110	5 / 4	Refuelled with 441 litres Jet A1					